

# Electricity pricing changes



From 1 April 2022, our electricity distribution charges in your region will increase by an average of 7.8%.

We update our prices annually to reflect changes in how our network is used – such as the number of customers living and working in the areas we serve – and the cost of meeting your electricity needs.

This year's change is a combination of:

	Change	Weighting	Result
Distribution	9.7%	73%	7.1%
Transmission	2.8%	27%	0.7%
<b>Overall</b>			<b>7.8%</b>

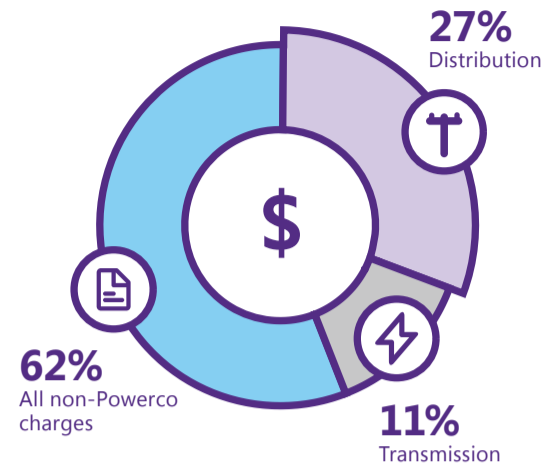
The impact on your electricity bill will depend on a few things, such as how you use our network and how your retailer chooses to repackage these changes for you.

Our charges make up around a quarter of your overall electricity bill. We also pass on Transpower's charges for the national transmission network (also known as the National Grid). These make up about another 11% of your electricity bill – see the chart on the right.

We own and manage the poles, wires, transformers, and other assets that deliver power to your door. We continue to invest in these assets to ensure your electricity supply is safe, reliable, and meets your needs – both now and in the future.

For more information about our pricing and what we're working on around our network, visit [www.powerco.co.nz](http://www.powerco.co.nz)

## Average electricity bill



Figures above taken from Electricity Authority

## Powerco electricity information disclosure

New delivery charges for the Taranaki, Whanganui, Manawatu and Wairarapa regions. Powerco's new delivery charges are effective from 1 April 2022.

### Western network

#### Residential & small commercial customers

Price categories	Price zone	Delivery charges <sup>3</sup> effective 1 April 2022				Estimated number of consumers	Transmission component <sup>5</sup> effective 1 April 2022			
		Fixed charge (\$/day)	Volume charges (\$/kWh)				Fixed charge (\$/day)	Volume charges (\$/kWh)		
			Peak <sup>4</sup>	Off-peak (day)	Off-peak (night)			Peak <sup>4</sup>	Off-peak (day)	Off-peak (night)
E1CA	A <sup>1</sup>	0.15	0.1292	0.0654	0.0654	123,055	0.00	0.0581	0.0106	0.0106
E1UCA		0.30					0.00			
E1CB	B <sup>2</sup>	0.15	0.1457	0.0848	0.0848	54,791	0.00	0.0539	0.0106	0.0106
E1UCB		0.30					0.00			
		Previous delivery charges				Previous transmission charges				
E1CA	A <sup>1</sup>	0.00	0.1252	0.0642	0.0642		0.00	0.0548	0.0100	0.0100
E1UCA		0.15					0.00			
E1CB	B <sup>2</sup>	0.00	0.1400	0.0820	0.0820		0.00	0.0509	0.0100	0.0100
E1UCB		0.15					0.00			

1. Zone A consists of ICPs connected to the Brunswick (BRK0331), Bunnythorpe (BPE0331), Carrington St (CST0331), Huirangi (HUI0331), Linton (LTN0331), Stratford (SFD0331), & Wanganui (WGN0331) GXPs.

2. Zone B consists of ICPs connected to the Greytown (GYT0331), Hawera (HWA0331), Mangamaire (MGM0331), Marton (MTN0331), Masterton (MST0331), Mataroa (MTR0331), Ohakune (OKN0111), Opunake (OPK0331), & Waverley (WVY0111) GXPs.

3. The 'delivery charges' include the transmission component.

4. The Peak times are 7am-11am and 5pm-9pm of each weekday (Monday-Friday). All other times are off-peak.

5. The transmission component includes recovery of all recoverable costs such as Transpower's connection, interconnection and new investment charges as well as council rates and statutory levies.

#### Commercial

Consumer's point of connection	Price zone	Delivery charges effective 1 April 2022					Estimated number of consumers	Previous delivery charges				
		Fixed charge \$/ICP/day	HV metering (\$/day)	Variable rate (\$/kWh)	Distribution demand <sup>6</sup> \$/kW/day	Transmission demand <sup>7</sup> \$/kW/day		Fixed charge \$/ICP/day	HV metering (\$/day)	Variable rate (\$/kWh)	Distribution demand <sup>6</sup> \$/kW/day	Transmission demand <sup>7</sup> \$/kW/day
Carrington, New Plymouth, Stratford, & Huirangi	A				0.3317	0.3458	69				0.3036	0.3865
Hawera	B				0.5716	0.3458	13				0.6025	0.4095
Waverley	C				0.4074	0.3458	2				0.4673	0.4095
Opunake	D				0.4351	0.3458	1				0.4758	0.4095
Brunswick & Wanganui	E	8.80	4.54	0.0050	0.3409	0.3458	20	9.90	8.06	0.0000	0.3544	0.3325
Marton	F				0.4135	0.3458	7				0.4258	0.3125
Mataroa & Ohakune	G				0.6419	0.3458	5				0.5801	0.4095
Masterton & Greytown	H				0.4748	0.3458	35				0.5224	0.4215
Bunnythorpe & Linton	I				0.2996	0.3458	106				0.3027	0.3295
Mangamaire	J				0.4433	0.3458	2				0.3817	0.4215

6. The distribution demand charge is based on the customer's Anytime Maximum Demand (AMD), taken from the single highest kW demand over the previous year (September-August).

7. The transmission demand charge is based on the customer's On Peak Demand (OPD), taken from the average peak demand over the the previous year (September-August).

#### Large commercial / industrial

Consumer group	Distribution charges effective 1 April 2022			Transmission charges effective 1 April 2022		Estimated number of consumers	Previous distribution charges			Previous transmission charges	
	Assets and maintenance \$/AMD (kW)	Indirect variable \$/OPD (kW)	Indirect fixed \$/annum	Connection charge \$/AMD (kW)	On-peak demand \$/OPD (kW)		Assets and maintenance \$/AMD (kW)	Indirect variable \$/OPD (kW)	Indirect fixed \$/annum	Connection charge \$/AMD (kW)	On-peak demand \$/OPD (kW)
W50 <sup>8</sup> : Greater than 300 kVA	100.76	18.17	7,800	11.41	99.37	230	58.90	29.39	19,044	14.50	101.50
SPECIAL <sup>8</sup> : Greater than 1,500 kVA	44.33	36.49	16,800	13.75	99.88	42	54.77	11.08	12,600	24.62	101.10

8. Charges for consumers in the SPECIAL price category are determined on an individual basis and as such the charges shown here are based on average charges across all consumers in these groups. These consumers are charged both distribution and transmission charges as detailed above.