

POWERCO

ELECTRICITY INFORMATION DISCLOSURE

Powerco is required under Requirement 27 of the Electricity Information Disclosure Requirements 2004 to disclose the line charges that make up part of your electricity price together with the number of end users on each pricing options.

Powerco provides line business activities to Electricity Retailers and invoices those Retailers for line charges and the Retailers then invoice for supply of electricity inclusive of line charges. Accordingly Powerco cannot guarantee that the line charges specified herein are the line charges that Retailers invoice to end users in the event that Retailers choose to modify charges to end users. All charges exclude GST (Goods and Services Tax). Other lines and use of system charges or conditions may also apply. Please refer to the full Powerco Pricing Schedule. For retail electricity prices please see your Retailer.

Powerco is not required to disclose line charges if the number or estimated number of consumers by whom the line charge is to be paid is less than 5.

WESTERN NETWORK

WHOLESALE CHARGES FOR LESS THAN 100 KVA CONNECTIONS												
GXP	GXP Grouping	Line charges effective: 1 April 2010					Installation Control Points (Estimate)	Previous line charges				
		Volume Charges c/kWh		Total Demand Charge* \$/kW/month	Transmission Comp. Demand Charge \$/kW/month	ICP Fixed Charge c/day		Volume Charges c/kWh		Total Demand Charge* \$/kW/month	Transmission Comp. Demand Charge \$/kW/month	Fixed Charge c/day
		Day	Night					Day	Night			
Brunswick Wanganui Carrington Moturoa Stratford Huirangi Bunnythorpe Linton	A	4.9664	0.9932	12.7739	5.73	Controlled 10.00	111,834	4.8972	0.9794	12.5958	5.65	Controlled 10.00
						Un-controlled 15.00						Controlled 15.00
Opunake Waverley Marton Moturoa Ohakune Masterton Greytown Mangamaire Hawera	B	6.6150	1.3102	15.9354	7.14	Controlled 10.00	50,643	6.5228	1.2920	15.7132	7.046	Controlled 10.00
						Un-controlled 15.00						Controlled 15.00

WHOLESALE CHARGES FOR >100 KVA CONNECTIONS									
GXP		Line charges effective: 1 April 2010				Installation Control Points (Estimate)	Previous line charges		
		E100 Network Assets Charge \$/ICP/month	E100 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	E100 Network Assets Charge \$/ICP/month		E100 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	
Brunswick Wanganui	E	260.00 applies to all GXP groups	12.0532	2.785	20	260.00 applies to all GXP groups	11.8851	2.7470	
Carrington Moturoa Stratford Huirangi	A		13.2347	3.745	37		13.0501	3.6933	
Hawera	B		23.8841	5.592	7		23.5511	5.5146	
Opunake	D		21.3264	7.367	1		21.0291	7.2646	
Waverley	C		21.7061	4.7669	0		21.4035	4.7005	
Marton	F		13.0808	1.5396	2		12.8984	1.51823	
Moturoa Ohakune	G		22.9966	4.8330	1		22.0760	4.6396	
Masterton Greytown	H		19.6152	4.7052	25		19.3417	4.6396	
Mangamaire	J		15.0693	6.1084	1		14.8592	6.0233	
Bunnythorpe Linton	I		12.5356	2.9407	106		12.3608	2.8997	

WHOLESALE CHARGES FOR >300KVA CONNECTIONS								
Connection Groups		Line charges effective: 1 April 2010				Previous line charges		
GXP		E300 Network Assets Charge \$/kVA Installed Capacity/month	E300 Total Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month	Installation Control Points (Estimate)	E300 Network Assets Charge \$/kVA Installed Capacity/month	E300 Demand Charge* \$/kVA/month	Transmission Comp. Demand Charge \$/kVA/month
Brunswick Wanganui	E	1.56 applies to all GXP groups	6.5900	2.7859	35	1.56 applies to all GXP groups	6.4981	2.747
Carrington Moturoa Stratford Huirangi	A		8.7120	3.7456	71		8.5905	3.69333
Hawera	B		11.6896	5.5926	10		11.5266	5.5146
Opunake	D		17.3426	7.3673	2		17.1008	7.2646
Waverley	C		17.6800	4.7671	2		17.4335	4.7005
Marton	F		7.9746	1.5397	11		7.8634	1.51823
Moturoa Ohakune	G		17.6181	4.7052	3		17.3724	4.639
Masterton Greytown	H		13.9935	4.7052	17		13.7984	4.639
Mangamaire	J		11.2863	6.1085	3		11.1290	6.0233
Bunnythorpe Linton	I		9.7670	2.9407	75		9.6308	2.89971

* The Total Demand Charge includes the Transmission component. The Transmission component includes recovery of Transpower's connection, interconnection and new investment charges. Transpower's loss rental rebates and Transpower's EVA rebate do not form a part of the individual line charges. These items will be paid or credited directly to Retailers on a monthly basis based on the actual amount invoiced or rebated by Transpower.

Powerco is New Zealand's second largest electricity and largest gas distribution utility with around 400,000 consumers connected to its networks. Powerco's electricity networks are in Tauranga, Thames, Coromandel, Eastern and Southern Waikato, Taranaki, Wanganui, Rangitikei, Manawatu and the Wairarapa. Its gas pipeline networks are in Taranaki, Hutt Valley, Porirua, Wellington, Horowhenua, Manawatu and the Hawke's Bay.

To view online please go to www.powerco.co.nz